

LOG

SHEET No. 1

Field Orange Texas Lease Kishi Lang A Well No. 3 Auth No. 7386-0
 Commenced Rigging Up 7/24/22 Drilling 7/31/22 Completed Drilling 9/11/22
 Date Producing _____ Total Depth 3213' Producing Depth 3141'
 Initial Production-Flowing _____ Pumping _____
 Avg. per day 1st. 30 Days _____ Gravity _____
 Casing Set: 16" _____ 12" _____ 10" 1091' 8" _____ 6'-5/8'-3049' 4 1/2"
 Drillers J.T. Fielder, Earl Morgan, G.P. Wood, T.M. Peper
 Location _____

Depth	Feet	Formation	Color	Remarks
0				
35'	35	Surface clay		
100	65	Sand		
129	29	Gumbo		
140	11	Sand		
180	40	Gumbo		
190	19	Sand		
210	20	Gumbo		
225	15	Sand		
345	120	Gumbo		
368	23	Sand		
385	17	Gumbo		
399	14	Sand and boulders		
427	28	Sand		
480'	53	Gumbo		
550	70	Sand		
655	105	Sand and boulders		
692	37	Gumbo		
723	31	Sand and boulders		
739	15	Sand		
949	211	Sand and boulders		
957	8	Gumbo		
988	31	Sand and boulders		
1028	40	Gumbo		
1086	58	Gravel		
1210	124	Gumbo		
1260	50	Gumbo and lime		
1335	75	Sand and boulders		
1388	53	Gumbo and boulders		
1450	62	Gumbo		
1465	15	Rock		
1480	15	Limey shale		
1512	32	Sand and boulders		
1528	16	Gumbo		
1545	17	Gumbo and boulders		
1600	55	Gumbo		
1676	76	Sand and boulders		
1798	116	Gumbo		
1835	43	Sand and boulders		
1850	15	Gumbo		
1868	18	Gumbo and boulders		
1936	68	Boulders		
1942	6	Boulders		
1948	6	rock		

SHEET #2

LOG

SHEET No. 1

Field _____ Lease Zishi Lang A Well No. 5 Auth No. _____
 Commenced Rigging Up _____ Drilling _____ Completed Drilling _____
 Date Producing _____ Total Depth _____ Producing Depth _____
 Initial Production-Flowing _____ Pumping _____
 Avg. per day 1st. 30 Days _____ Gravity _____
 Casing Set: 16" _____ 12" _____ 10" _____ 8" _____ 6" _____ 4½" _____
 Drillers _____
 Location _____

Depth	Feet	Formation	Color	Remarks
148				
2030	82	Gumbo		
2070	40	Shale and lime		
2145	75	Gumbo		
2168	83	Sand and boulders		
2184	16	Sand		
2236	72	Gumbo		
2265	9	Gumbo and boulders		
2275	6	Gumbo		
2290	17	Sandy gumbo and boulders		
2332	32	Gumbo		
2340	10	Boulders		
2357	17	Gumbo and gypsum		
2362	23	Hard sand and boulders		
2401	19	Gumbo		
2440	39	Hard sand and boulders		
2452	12	Gumbo		
2465	15	Hard sand and boulders		
2461	16	Packed sand		
2511	36	Packed sand and boulders		
2540	29	Packed sand		
2552	12	Sand and boulders		
2607	55	Gumbo		
2635	18	Gumbo and lime		
2640	18	Gumbo and boulders		
2672	33	Gumbo		
2683	15	Gumbo and boulders		
2736	58	Gumbo and lime		
2776	32	Sand and boulders		
2795	7	Rock		
2880	85	Gumbo		
2998	118	Gumbo and lime		
3035	37	Gumbo		
3041	5	Hard sand		
3062	19	Gumbo		
3084	21	Sand and shale		
3090	6	Gumbo		
3115	25	Shale and gumbo		
3143	27	Shale and sand broken		
3151	6	Shale and gumbo		
3162	11	Sand and shale		
3170	8	Shale and lime		

FIELD Orange Texas LEASE Nishi Lang #3 WELL NO. 3

DEPTH FEET FORMATION COLOR REMARKS

3170				
3187	17	Gumbo and shale		
3206	19	Sand and shale		
3208	2	Gummy shale		
3213	5	Sand and shale		

Set 4 1/2" Strainer as follows:

STRAINER RECORD

3213'		Bottom of hole
2'		4 1/2" Oldham Set Shoe
3211		
35'	10"	4 1/2" Blank Pipe
3175	2"	
8'	5"	4 1/2" M H Boot Leg Packer
3169	9"	
27'	10"	4 1/2" Blank Pipe
3141	11"	
81'	11"	4 1/2" 70 Mesh Getty Strainer
3060		
100'	7"	4 1/2" Blank Pipe
2959'	5"	
5'		4 1/2" x 6-5/8" E I Seal
2954	5"	Sealed in 6-5/8" Casing

NOTE: If strainer is set more than once be sure and give each setting, the date, and what test developed.

LOG

SHEET No. 1

Field Orange Texas Lease Kishi - 4 Well No. 3 Auth No. 7386-0
 Commenced Rigging Up _____ Drilling 10/17/22 Completed Drilling 11/5/22
 Date Producing _____ Total Depth 3600' Producing Depth _____
 Initial Production-Flowing _____ Pumping _____
 Avg. per day 1st. 30 Days _____ Gravity _____
 Casing Set: 16" _____ 12" _____ 10" _____ 8" _____ 6" _____ 4½" _____
 Drillers G O Shelander, J P Wood, Howard Johnson.
 Location _____

Depth	Feet	Formation	Color	Remarks
3213				
Drilled out back pressure valve and drilled deeper as follows:				
3213				
3236	23	sand shale and lime		Core at 3227' showed oil
3241	5	Gumbo		
3245	4	Sand		
3256	11	Gumbo and lime		
3270	14	Sand and shale		Cored no showing
3275	5	Gumbo		
3282	10	Shale		
3288	6	Gumbo and boulders		
3305	17	Sand		showed salt water
3316	11	Gumbo and shale		
3328	12	sand and shale		showed little oil
3340	212	Gumbo and lime		
3348	8	Shale and lime		No showing of oil
3375	27	Gumbo		
3600	25	sand and shale		
Set 3" strainer as follows:				
3690'		Bottom of hole		
2'		Oldham set shoe and backpressure valve		
3598'				
21'		3" 70 Mesh Getty strainer		
3577'				
5'		3" Bootleg Packer		
3572'				
405'		3" Blank Pipe		
3167'				
5'		3 & 4" E I Seal		
3162'		Sealed in casing		
Bailed well salt water and no oil preparing to set plug and take in strata above.				

LOG

SHEET No. 1

FIELD	Orangefield	LEASE	Kishi Lang B	WELL No.	2	AUTH. No.	5508-C
COMMENCED RIGGING UP		DRILLING	Feb. 18, 1921	COMPLETED DRILLING			April 30, 1921
DATE PRODUCING		TOTAL DEPTH	3150'	PRODUCING DEPTH			3150'
INITIAL PRODUCTION FLOWING	Fl 500 bbls	FLUID		% B. S. & W.—PUMPING		FLUID	% B. S. & W.
TEMPERATURE		GRAVITY	2.77 2.27 Gr.	STEAM OR ELECTRIC RIG			
AVG. PER DAY, FIRST 30 DAYS		FLUID		% B. S. & W.		TEMPERATURE	

CASING RECORD

SIZE	NUMBER FEET	NUMBER JOINTS	SACKS CEMENT	GALLONS QUICKSET
6"	2984'			
10"	1084'			

DRILLER—COMPANY—CONTRACT

V.J. Lindner, D.W. Andrus, and Lige Robinson

LOCATION

DEPTH	FEET	FORMATION	CORED AT	CORE SHOWING
00	45	Soft Clay		
175	30	Sand		
220	45	Gumbo		
260	40	Sand		
275	15	Gumbo		
310	35	Sand		
385	75	Gumbo		
425	40	Sand		
490	65	Gumbo		
520	30	Sand		
790	270	Sand and Gravel		
813	25	Sand		
845	30	Shale		
880	35	Sand and rock		
930	50	Hard Shale		
1040	110	Hard Sand		
1100	60	Gumbo - Set 54 jts 10" at 1074 ft.		
1135	35	Sand		
1200	65	Gumbo		
1320	120	Shale and bldrs.		
1346	26	Sand		
1360	14	Gumbo		
1378	18	Shale		
1415	37	Gumbo		

FIELD Orangefield

LEASE Kishi Lang "A" No. 2

WELL No. 2

DEPTH	FEET	FORMATION	CORED AT	CORE SHOWING
1453	38	Hard Shale		
1565	112	Shale and bldrs.		
1580	24	Gumbo		
1604	24	Sand and bldrs		
1645	41	Hard Shale and bldrs.		
1650	5	Hard Shale and Rock		
1685	35	Sandy shale		
1690	5	Gumbo		
1706	16	Hard Sandy shale		
1757	31	Gumbo		
1759	22	Shale and bldrs.		
1774	15	Gumbo		
1860	86	Gumbo and bldrs.		
1885	25	Hard Shale		
1953	68	Gumbo		
1980	27	Sand - Run sand trap at 1985'		
2016	36	Gumbo		
2052	36	Hard Sand- Run sand trap at 2042 ft.		
2058	6	Gumbo		
2077	19	Sandy shale- Run Sand trap at 2063'		
2079	2	Gumbo		
2100	21	Shale and bldrs		
2131	31	Gumbo		
2194	63	Sand- Run sand trap at 2141'		
2197	3	Gumbo		
2246	49	Sand- Run sand trap at 2208 and 2006 ft.		
2286	30	Gumbo		
2284	8	Sand- Run sand trap at 2286'		
2363	79	Shale		
2435	72	Gumbo		
2462	27	Sandy and shale, run sandtrap at 2438'		
2500	38	Gumbo and gyp		
2512	12	Sand, run sand trap at 2504'		
2525	13	Hard Shale and bldrs.		
2542	17	Gumbo		
2570	38	Sand and shale. Run sand trap at 2546		
2578	8	Hard Rock		

FIELD **Orangefield**

LEASE

Kishia Lang A

WELL No. **2**

DEPTH	FEET	FORMATION	CORED AT	CORE SHOWING
2619	41	Packed Sand & Rock.	Run sand trap at 2576'	
2814	195	Gumbo		
2856	42	Hard Sandy shale	Run sand trap at 2817-2829'	
2878	22	Gumbo	Run sand trap 2832, 2840, 2845, 2854	
2884	6	Sand,	Run sand trap at 2880 ft	
2888	4	Shale,	run sand trap at 2885	
2895	7	Gumbo		
2900	5	Sandy shale,	Run sand trp at 2897 ft.	
2999	99	Gumbo (Set 6" at 2984 ft.)		
3011	12	Gumbo		
3025	14	Sand and shale,	Run sand trap at 3013, 3017, 3025	
3033	8	Gumbo		
3040	7	Sandy shale,	run sand trap at 3035, 3039 ft showing oil	
3060	27	Gumbo		
3095	28	Sandy shale,	run sand trap at 3069 and 3074 ft ,3078,3088,3094 S.O.	
3121	26	Gumbo		
3127	6	Sand,	Run sand trap at 3125, showing oil and gas.	
3150	23	Sand shale-	Showing oil	
3150		Bottom of hole	GUMBO. RECORD	

3150'

45 4 1/2" 60 M. Getty Strainer

3105

6 4 1/2" M.H. Boot Leg Packer

3099

23 4 1/2" Blank pipe

3076

22 4 1/2" 60 Mesh Getty Strainer

3054

16 4 1/2" Blank pipe

3038

41 4 1/2" 60 M. Getty Strainer

2997

5 4 1/2" M.H. Bootleg Packer

2992

172 4 1/2" blank pipe

2820

6 4 1/2" EIW Combination lead seal

Handwritten notes and numbers: 2, 45, 22, 41, 5, 30

NOTE—In making up Strainer Record show number of Feet and Inches, Size and Make of Strainer, Blank Pipe, Set Shoes, Packers, Nipples and Seals. Opposite each show number of Joints, Strainer, Blank Pipe, number Nipples, Set Shoes, etc. Always list Strainer Records as 1st Setting, 2d Setting, etc.

LOG

SHEET No. 1

Field Orange Texas Lease Kishi Lang A Well No. 2 Auth No. 7119-C
 Commenced Rigging Up 6-10-1922 Drilling 6-10-1922 Completed Drilling July 19th 1922
 Date Producing July 19th 1922 Total Depth 3160' Producing Depth 3160'
 Initial Production-Flowing 30.5 bbls P L O Pumping _____
 Avg. per day 1st. 30 Days _____ Gravity _____
 Casing Set: 16" _____ 12" _____ 10" _____ 8" _____ 6" _____ 4½" _____
 Drillers R L Andrews Lonnie Meeks
 Location _____

Depth	Feet	Formation	Color	Remarks
Work over on Kishi Lang A #2 went in and washed found casing parted at 2718'				
went in hole with milling tool milled out of casing at 2740' and drilled				
d eper as fol ows				
2740				
2750	10	Gumbo and shale		
2758	8	Sand and shale		
2828	30	Gumbo and boulders		
2847	9	Sand and shale	showing gas	
2851	4	Rock		
2873	22	Gumbo		
2892	19	Sand shale and	lime	
2941	49	Gumbo		
2971	30	Sand shale and	boulders	
2981	10	Gumbo		
3012	31	Gumbo and shale		
3021	9	Gumbo		
3035	14	Sand and shale		
3048	13	Gumbo and shale		
3062	14	Sand and shale	(showing little oil)	
3077	15	Sand and shale		
3086	9	Shale		
3095	9	Sand and shale		
3097	2	Gumbo		
3100	3	Sandy shale		
3102	2	Hard sand		
3117	15	Sand shale and	boulders showing little oil	
3131	14	Gumbo		
3139	8	Sand		
3142	3	Gumbo and shale		
3154	12	Sand and shale		
3159	4	Shale		
3160	2	Gumbo		

FIELD ORANGE TEXAS

LEASE KISHI LANG A

WELL NO. 2

DEPTH FEET FORMATION COLOR REMARKS

2. 4 1/2
20
1 41
2 19 3/4

Set 4 1/2" Strainer as follows:

STRAINER RECORD

3160'	0"	Bottom of hole
4	8	Set shoe and B P V
3158'	4"	
41	10	4 1/2" 70 mesh Getty strainer
3118'	6"	
5'	2"	Canvas packer
3108'	4"	
21'	4"	4 1/2" Blank pipe
3087'	0"	
20'	2"	4 1/2" 70 Mesh Getty strainer
3066'	10"	
21'	0"	4 1/2" Blank pipe
3025'	10"	
41'	2"	4 1/2" 70 mesh Getty strainer
3004'	8"	
5'	2"	Canvas Packer
999'	6"	
398'	6"	4 1/2" Blank pipe
601'	0"	
5'	0"	4 1/2" x 6 5/8" B I W seal
596'	0"	Sealed in casing

RE: If strainer is set more than once be sure and give each setting, the date, and what test developed.

LOG

FIELD	Orange	LEASE	Kishi-Jung	WELL No.	3	AUTH. No.	-5378
COMMENCED RIGGING UP	Feb. 18th, 1923	DRILLING	Feb. 24th, 1923	COMPLETED DRILLING	March 14th, 1923		
DATE PRODUCING	March 17th, 1923	TOTAL DEPTH	3139'	PRODUCING DEPTH	3139'		
INITIAL PRODUCTION FLOWING	36	FLUID	2/2 Oil	% B. S. & W.—PUMPING		FLUID	% B. S. & W.
TEMPERATURE	62	GRAVITY	32.7	STEAM OR ELECTRIC RIG	Elect.		
AVG. PER DAY, FIRST 30 DAYS		FLUID		% B. S. & W.		TEMPERATURE	

CASING RECORD

SIZE	NUMBER FEET	NUMBER JOINTS	SACKS CEMENT	GALLONS QUICKSET
6-5/8"	3070'	137	150	35
4-1/2"	3158'	141		

DRILLER—COMPANY—~~Contract~~ J. C. Yowell and
~~McClintock~~ Co. McElveen.

LOCATION

DEPTH	FEET	FORMATION	CORED AT	CORE SHOWING
		Cut 6" casing at 1092' and pulled out 51 joints.		
		Cut 4" liner at 1362' pulled out 66 joints 1325'.		
1092'		side cracked 6" at 1092'.		
1120'	28	Sand and boulders.		
1225'	105	Gumbo		
1315'	90	Sand and boulders.		
1329'	14	Gumbo		
1363'	39	Sand and boulders.		
1453'	90	Gumbo		
1483'	30	Sand and boulders.		
1498'	10	Gumbo		
1558'	60	Sand and boulders.		
1584'	26	Gumbo		
1596'	12	Sand		
1633'	42	Gumbo		
1671'	38	Sand and shale.		
1686'	15	Gumbo		
1700'	14	Sand and shale.		
1723'	23	Gumbo		
1760'	32	Sand and boulders.		
1781'	21	Gumbo and boulders.		
1793'	12	Sand		
1826'	33	Gumbo		

FIELD Cr. 149 LEASE Kishi Lang "B"WELL No. 2

DEPTH	FEET	FORMATION	CORED AT	CORE SHOWING
1855'	29	sand and boulders.		
1956'	81	Gunbo		
1975'	59	sandy shale & boulders.		
2005'	30	Gunbo		
2056'	51	sand - (showing oil in ditch.)		
2077'	21	Gunbo		
2094'	17	sand		
2122'	28	Gunbo		
2184'	62	sand		
2190'	6	Gunbo		
2254'	44	sand, shale and boulders.		
2255'	21	Gunbo		
2263'	8	sand		
2294'	51	shale and boulders.		
2296'	2	Hard sand		
2323'	27	Hard sand and shale.		
2339'	16	Gunbo		
2359'	20	sand and shale.		
2431'	72	Gunbo		
2467'	36	sand and boulders.		
2490'	23	Gunbo		
2519'	29	sand and shale.		
2546'	27	Gunbo		
2612'	66	sand and boulders.		
2615'	3	Hard sand		
2820'	205	Gunbo		
2891'	71	Hard sandy shale		
3042'	151	Gunbo.		
3051'	9	sand and shale	3042-3051	showing oil
3089'	38	Gunbo		
3106'	17	sand and shale.	3091-3098	showing oil
3123'	17	Gunbo		
3133'	10	sand and shale.	3123-3133	showing oil
3171'	38	shale	3154-3160	No Oil showing.
3189'	18	sand	3173-3181	showing oil
			3181-3189	showing oil

FIELD OrangeLEASE Kishi-Iang "A"WELL No. 2

DEPTH	FEET	FORMATION	CORED AT	CORE SHOWING

STRAINER RECORD

Record of 4" strainer setting - March 15th, 1928 - Auth. W-5878

3189'	Bottom of Hole
2'	4" E.I.W. Set Shoe Assembly.
3187'	
22'	4" - 70 Mesh P. I. Getty Galv. Wire Strainer.
3165'	
5'	6-5/8" x 4" H. H. B.L. Packer.
3160'	
159'	4" - 15.50# C. B. Drill Pipe (7 Jts.)
3001'	
2'	4" Right and Left Hand Nipple.
2999'	4" - 15.50# C. B. Drill Pipe set to top of hole (134 Jts.)

Flowed by heads 36 bbls. /L Oil - will put well to pumping as soon as standard Rig is completed.

FIELD 0 acre, lease

LEASE Nishi-long #A

WELL No. 2

DEPTH	FEET	FORMATION	CORED AT	CORE SHOWING

STRAINER RECORD

5' Strainer Setting February 10th, 1939. by J. D. Bradley, well 02-7070

5100' Bottom of Hole.
1' - 0" 5" RTT Set Shoe w/ 2 RT Valves.
5107' - 0"
51' - 0" 3"-70-mesh Kelly Solid Brass Strainer (156)
5108' - 4"
44' - 10" 3"-10 1/2" Byers 2" Drill Pipe (liner) 2jts.
5109' - 6"
4' - 0" 3x4 1/2" IAB Double Seal Patched packer.
5117' - 0" Holed in 4 1/2" liner.

Well turning wash water. Note to follow.

2 - 1941 -
 Bailed off 4 1/2" at 2999 pulled it out - gun perforated 7"
 at 2010 to 2018 - pumping little oil lots water -

NOTE—In making up Strainer Record show number of Feet and Inches, Size and Make of Strainer, Blank Pipe, Set Shoes, Packers, Nipples and Seals. Opposite each show number of Joints, Strainer, Blank Pipe, number Nipples, Set Shoes, etc. Always list Strainer Records as 1st Setting, 2d Setting, etc.